Department of Energy (DOE)

Office of Energy Efficiency and Renewable Energy (EERE)

Project Development for Pilot and Demonstration Scale Manufacturing of Biofuels, Bioproducts, and Biopower (PD2B3)

Funding Opportunity Announcement (FOA) Number: DE-FOA-0001232

**Block Flow Data Work Sheet**

Applicant Name:

Project Title:

Application Control Number:

**Instructions and Overview:**

The purpose of this section is to assess the merits of the selected technology and the status of the process technology in order to gain an understanding of project risks and the potential viability of the proposed project. Please answers all questions as thoroughly as possible based on current knowledge.

It is expected that applicants have collected data from some **(a) existing facility** that is used to design the **(b)** **proposed facility** which in turn will be used to gain process information to build a **(c)** **commercial facility** in the future. Please pay particular attention to the proposed pilot or demonstration scale facility when reading and answering the questions. The attached BFD should relate to the proposed project.

**Unit Operation Step:** Unit operation steps are defined as the areas in the plant where a change occurs, such as reactions, physical changes to materials including materials handling, or chemical conversions. (A physical step physically alters material, and a chemical conversion step involves changes in the molecular form of a material.) Some examples of items to be included as unit operation steps appear below.

Examples of block steps:

Reactors Shredder

Distillation Mixers

Drying Aerators

Separations Filters

Ion exchange Gas absorption

Use a unique number for each unit operation in the BFD. Show recycle loops and waste streams as well. The characteristics of each output should directly tie to input of the respective unit operation in the process. If additional processing is required before the output of one unit can be used as the input to another, an additional unit operation should be included to describe how the stream is altered. It is particularly important to focus on the heat and material balance of each block step. The description of the process should begin with the first manipulation of the feedstock in its as-received condition, such as de-stringing of baled corn stover or any initial sizing/moisture reduction of wood chips. Applicants are encouraged to summarize the process using ten blocks or less for an estimated level of detail.

***Provide the following information for the process shown in the BFD***

1. How and why was the proposed process chosen? Discuss technical and business risks, benefits and opportunities associated with the process.
2. Describe the history of research and development performed by the applicant for the proposed process including scale, duration of runs, type of data collected, etc.

***Answer the following questions for each Unit Operation shown in the BFD***

**Unit Operation # – {title}**

1. Name or title (as shown in the BFD).

2. Description of the unit operation.

1) Capacity and throughput.

2) Provide the heat and material balance (H&MB). Specifically including, but not limited to, energy and carbon balance information.

3) Provide the processing conditions for the unit operation, including temperature, pressure, and residence time.

4) Provide designed and actual yield, conversion and efficiency data for each unit operation detailing the products, byproducts, and waste streams.

5) Provide the materials of construction and the basis for their selection for each critical piece of equipment.

6) Provide the expected service life including expected maintenance cycles.

7) Describe any known causes and the effects and impacts thereof for system upset and contaminants (including the source(s) of the contaminants).

8) Provide a description, including physical and chemical composition, phase, temperature and pressure of all input and output streams.

9) Describe the mode of operation, i.e. batch, plug or continuous flow.

1. For all waste streams leaving the process describe the physical and chemical composition, phase, temperature and pressure, and the proposed method of treatment, storage and/or disposal.
2. Provide the estimated capital cost of each unit operation and the basis for those costs.

12) Describe the instrumentation and controls that will be incorporated into this unit. This should complement the instrumentation and controls discussion in the Project Narrative.

3. Describe the state of technology for the unit operation.

1) If the technology is commercially available, is the proposed design and use within the manufacturer’s normal operating parameters?

2) At what scale(s) has the technology been designed and tested? What is the scale-up factor for the proposed unit operation or integration step? (Scale up = proposed facility unit capacity divided by previous scale capacity.) That is, provide specific explanation and justification for the basis of assumed success in achieving the designed scale up.

3) How many runs were made at the stated scale, and for how many continuous hours/days? When (approximately) was the most recent test run?

4) If R&D is the basis for the state of technology, describe the original goals and objectives of the R&D. If not discussed in #3, above, summarize the results of the R&D and discuss how the original goals and objectives were met or not met. Describe the quality and replicability of the results. (If data quality objectives were used to set minimum data quality standards, briefly describe them.)

Is further R&D is needed? Describe the goal and summarize the work needed to obtain the needed information. In lieu of including the information here, if the work is planned to be conducted as part of the project within the scope of this proposal, reference the activity (preferably by task or WBS number(s)).

5) Calculate the following sustainability metrics for each unit operation commenting on both the values observed to date as well as targets for the envisioned commercial-scale facility:

1. GHGs (g CO2-e/MJ fuel) – (emissions)
2. Fossil Energy Consumption (MJ fossil energy/MJ fuel product)
3. Total Fuel Yield (gal/dry ton wood; GGE/dry ton wood)
4. Carbon-to-Fuel Efficiency (C in fuel/C in biomass)
5. Water Consumption (m3/day; gal/GGE)
6. Wastewater Generation (m3/day; gal/GGE)

6) Discuss the current state of any offtake agreements and regulatory approval for any products intended to be sold. Include a discussion of any remaining regulatory approval requirements and how the proposed facility will contribute to advancing the market acceptance of the products.